

## 2021 Observed Data & Operations Outlook

### Accretions / Depletions (Condition 5b.)

Values in TAF

Sacramento Valley

Net Delta Consumptive Use

June	July	August	September
-335	-336	-211	-69
219	267	232	147

### Deliveries (Condition 5c.&5d.)

Values in TAF

SWP - Feather River Service Area

SWP - North of Delta Contract Deliveries

SWP - South of Delta Contract Deliveries

CVP - Settlement Contractors

CVP- Sacramento River Agricultural Water Service Contractors

CVP- Sacramento River Municipal and Industrial Contractors

CVP- American River Municipal and Industrial Contractors

CVP - Contra Costa Water District

CVP - North of Delta Refuges

CVP - Exchange Contractors

CVP - South of Delta Agricultural Water Service Contractors

CVP - South of Delta Municipal and Industrial Service Contractors

CVP - South of Delta Refuges

CVP - OID & SSJID Water Right holders

CVP - New Melones East Side Division

CVP - Friant Unit

June	July	August	September	Basis of Water Right or Contractual Agreement
116	129	118	47	A005630, A014443, Feather River Settlement Agreements
3	3	6	6	A016950, A016952, A017514A, A021443
52	58	61	25	A005630, A014443, A014445A, A017512, A025435, A025511, A025988, A026058
298	313	348	141	This is comprised of 75% of the Exhibit A quantities listed in the Settlement Contracts. It doesn't include the small Short Form Settlement Contracts. However, the Short Form Contracts only represent approximately 1.4% of the SRSC water quantities.
0	0	0	0	Water used by these contractors is part of the 75% allocated to the Settlement Contractors (allocation to NOD Water Service Ag Contractors is 0%.)
4	2	5	1	This includes the City of Redding's M&I Settlement Contract water and the McConnel Foundation and Centerville CSD's exchange water.
5	7	6	9	
8	7	7	6	CVP M&I scheduled diversions.
7	5	7	19	Includes Water to be Exchanged with DWR for Gray Lodge.
99	121	94	42	Includes water being transferred to other districts, transfers are based on consumptive use reductions.
0	0	0	0	Allocation to SOD Water Service Ag Contractors is 0%.
9	11	11	5	Projected demands from SOD M&I Contractor schedules, utilized option to show more demand during later months.
4	3	10	47	
72	75	63	47	1988 Operations Agreement
13	12	12	8	CVP contract allocation
0	0	0	0	No anticipated exports from the Delta in 2021 for Friant.

### Delta Flows (Condition 5b.)

Delta Inflow at Freeport (cfs)
Net Delta Outflow Index (cfs)
SJR at Vernalis Flow (cfs)
CVP Export (TAF)
SWP Export (TAF)

June	July	August	September
6453	7225	7013	6129
3867	3593	3304	3314
1647	1643	1008	555
37	48	48	44
18	16	14	17

### Transfers (Condition 5e.)

Values in TAF

NOD to SOD (estimated)

June	July	August	September
0	18	17	16

### Reservoir Inflow (Condition 5a.)

Values in TAF

Trinity
Whiskeytown
Shasta
Folsom
New Melones
Oroville

June	July	August	September
16	7	3	0
77	129	129	129
150	141	129	125
48	49	49	34
22	22	20	20
63	82	111	107

Includes Carr Powerplant inflow

### Reservoir Releases (Condition 5a.)

Values in TAF

Trinity Total Release
Carr Tunnel diversion
Whiskeytown
Spring Creek Tunnel diversion
Shasta
Folsom
New Melones
Oroville

June	July	August	September
104	157	183	182
77	130	130	130
68	129	129	129
59	120	120	120
453	561	482	309
105	61	67	33
156	182	118	68
151	149	84	83

Includes release to Trinity River and Carr Tunnel

Includes release to Clear Creek and Spring Creek Tunnel

### Reservoir End-of-Month Storage (Condition 5a.)

Values in TAF

Trinity
Shasta
Folsom
New Melones
Oroville
San Luis Reservoir

June	July	August	September
1162	984	799	616
1727	1415	1172	1100
286	254	216	200
1217	1027	923	872
1130	926	828	800
Forecast for San Luis Reservoir is still under development.			